

AL SUWADI POWER COMPANY SAOG

Unaudited condensed interim financial statements

31 March 2023

Registered address:

P.O. Box 39
Postal Code 103
Bareeq Al Shatti
Sultanate of Oman

Principal place of business:

Hai Asam
Barka
Sultanate of Oman

AL SUWADI POWER COMPANY SAOG

Unaudited condensed interim financial statements

31 March 2023

<i>Contents</i>	<i>Page</i>
Unaudited condensed income statement	1
Unaudited condensed statement of profit or loss and other comprehensive income	2
Unaudited condensed statement of financial position	3
Unaudited condensed statement of cash flows	4
Unaudited condensed statement of changes in equity	5 to 6
Notes to the unaudited condensed interim financial statements	7 to 16

AL SUWADI POWER COMPANY SAOG**Unaudited condensed income statement***for the three month period ended 31 March*

	Notes	2023 RO'000s	2023 USD'000s	2022 RO'000s	2022 USD'000s
Revenues		12,815	33,330	12,014	31,247
Direct costs	3	(12,171)	(31,655)	(11,484)	(29,869)
Gross profit		644	1,675	530	1,378
Other income		111	289	27	70
General and administrative expenses	4	(252)	(655)	(227)	(590)
Profit before interest and tax		503	1,309	330	858
Finance costs	5 (a)	(1,571)	(4,088)	(1,762)	(4,584)
Finance income	5 (b)	3	8	0	1
Profit/(loss) before tax		(1,065)	(2,771)	(1,432)	(3,725)
Tax expense		(607)	(1,578)	(532)	(1,384)
Net profit/(loss) for the period		(1,672)	(4,349)	(1,964)	(5,109)
Earnings per share					
Basic earnings per share (Baizas / cents)	18	(2.34)	(6.09)	(2.75)	(7.15)

The attached notes 1 to 18 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG**Unaudited condensed statement of profit or loss and other comprehensive income***for the three month period ended 31 March*

	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Net profit/(loss) for the period	(1,672)	(4,349)	(1,964)	(5,109)
Other comprehensive (loss)/income that may be reclassified to profit or loss in subsequent periods (net of tax):				
Cash flow hedges - effective portion of changes in fair value	(270)	(703)	3,216	8,366
Total comprehensive income/(loss) for the period	(1,942)	(5,052)	1,252	3,257

The attached notes 1 to 18 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Unaudited condensed statement of financial position

as at

	Notes	31 March 2023 RO'000s	31 March 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
Assets					
Non-current assets					
Property, plant and equipment	6	239,606	623,161	241,559	628,241
Right-of-use assets	7	757	1,966	793	2,060
Derivative instruments		1,999	5,199	2,570	6,683
Total non-current assets		242,362	630,326	244,922	636,984
Current assets					
Inventories		2,679	6,968	2,688	6,993
Trade and other receivables	8	4,665	12,133	6,249	16,251
Cash and cash equivalents	9	1,786	4,645	1,865	4,852
Total current assets		9,130	23,746	10,802	28,096
Total assets		251,492	654,072	255,724	665,080
Equity and liabilities					
Equity					
Share capital	11(a)	71,441	185,801	71,441	185,801
Legal reserve	11(b)	9,877	25,687	9,877	25,687
Retained earnings		32,746	85,164	34,418	89,513
Equity before hedging reserve		114,064	296,652	115,736	301,001
Hedging reserve	11(c)	173	452	443	1,155
Equity		114,237	297,104	116,179	302,156
Liabilities					
Non-current liabilities					
Term loans	12	79,474	206,694	79,311	206,269
Lease liabilities	10	738	1,919	817	2,124
Derivative instruments		1,795	4,667	2,048	5,325
Deferred tax liability		26,822	69,757	26,817	69,746
Asset retirement obligation		376	979	371	966
Total non-current liabilities		109,205	284,016	109,364	284,430
Current liabilities					
Current tax liabilities		1,237	3,217	683	1,776
Trade and other payables	13	7,696	20,015	10,383	27,004
Lease liabilities	10	146	380	144	374
Term loans	12	18,971	49,340	18,971	49,340
Total current liabilities		28,050	72,952	30,181	78,494
Total liabilities		137,255	356,968	139,545	362,924
Total equity and liabilities		251,492	654,072	255,724	665,080
Net assets per share (Baizas / cents) - adjusted	17	159.66	415.24	162.00	421.33

The financial statements were approved and authorised for issue in accordance with a resolution of the Board of Directors on 27 April 2023.


 Chairperson


 Director

The attached notes 1 to 18 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Unaudited condensed statement of cash flows

for the three month period ended 31 March

	Notes	2023 RO'000s	2023 USD'000s	2022 RO'000s	2022 USD'000s
Cash flows from operating activities:					
Profit/(loss) before tax		(1,065)	(2,771)	(1,432)	(3,725)
<i>Adjustments for:</i>					
Depreciation		2,042	5,311	2,038	5,302
Finance costs		1,571	4,088	1,762	4,584
Finance income		(3)	(8)	(0)	(1)
(Gain)/loss on disposals		-	-	(4)	(11)
Other income		(111)	(289)	(27)	(70)
Cash from operations before working capital changes		2,434	6,331	2,337	6,079
Changes in :					
Trade and other receivables		1,695	4,407	29,478	76,664
Inventories		9	24	(11)	(30)
Trade and other payables		(2,801)	(7,284)	(27,109)	(70,501)
Net cash flows generated from operating activities		1,337	3,478	4,695	12,212
Cash flows from investing activities:					
Acquisition of property, plant and equipment		(54)	(140)	(160)	(420)
Sale proceeds from property, plant and equipment		-	-	14	39
Net cash flows (used in) investing activities		(54)	(140)	(146)	(381)
Cash flows from financing activities:					
Finance costs paid		(1,294)	(3,368)	(1,424)	(3,702)
Repayment of short term borrowings - net		-	-	(1,450)	(3,771)
Lease payments - Principal		(71)	(185)	(72)	(188)
Interest received		3	8	0	0
Net cash flows (used in) financing activities		(1,362)	(3,545)	(2,946)	(7,661)
Net change in cash and cash equivalents		(79)	(207)	1,603	4,170
Cash and cash equivalents at beginning of the period	9	1,865	4,852	445	1,158
Cash and cash equivalents at end of the period	9	1,786	4,645	2,048	5,328

The attached notes 1 to 18 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Unaudited condensed statement of changes in equity

for the three month period ended 31 March

	Share capital RO'000s	Legal reserve RO'000s	Retained earnings RO'000s	Hedging reserve RO'000s	Total RO'000s
Balance at 1 January 2023	71,441	9,877	34,418	443	116,179
<i>Total comprehensive income/(loss) for the period</i>					
Net profit/(loss) for the period	-	-	(1,672)	-	(1,672)
<i>Other comprehensive income/(loss) for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	(270)	(270)
Total comprehensive income/(loss) for the period	-	-	(1,672)	(270)	(1,942)
Balance at 31 March 2023	71,441	9,877	32,746	173	114,237
 Balance at 1 January 2022	 71,441	 8,585	 28,144	 (6,091)	 102,079
<i>Total comprehensive income/(loss) for the period</i>					
Net profit for the period	-	-	(1,964)	-	(1,964)
<i>Other comprehensive income/(loss) for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	3,216	3,216
Total comprehensive income/(loss) for the period	-	-	(1,964)	3,216	1,252
Balance at 31 March 2022	71,441	8,585	26,180	(2,875)	103,331

The attached notes 1 to 18 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG**Unaudited condensed statement of changes in equity***for the three month period ended 31 March*

	Share capital USD'000s	Legal reserve USD'000s	Retained earnings USD'000s	Hedging reserve USD'000s	Total USD'000s
Balance at 1 January 2023	185,801	25,687	89,513	1,155	302,156
<i>Total comprehensive income/(loss) for the period</i>					
Net profit/(loss) for the period	-	-	(4,349)	-	(4,349)
<i>Other comprehensive income/(loss) for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	(703)	(703)
Total comprehensive income/(loss) for the period	-	-	(4,349)	(703)	(5,052)
Balance at 31 March 2023	185,801	25,687	85,164	452	297,104
 Balance at 1 January 2022	 185,801	 22,326	 73,203	 (15,841)	 265,489
<i>Total comprehensive income/(loss) for the period</i>					
Net profit/(loss) for the period	-	-	(5,109)	-	(5,109)
<i>Other comprehensive income/(loss) for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	8,366	8,366
Total comprehensive income/(loss) for the period	-	-	(5,109)	8,366	3,257
 Balance at 31 March 2022	 185,801	 22,326	 68,094	 (7,475)	 268,746

The attached notes 1 to 18 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

1 Legal status and principal activities

Al Suwadi Power Company (the “Company”) was registered as a closed Omani Joint Stock Company (“SAOC”) on 2 August 2010 under the Commercial Companies Law of Oman. Subsequently, the Company was converted to a Public Joint Stock Company (“SAOG”) and was listed on the Muscat Stock Exchange on 23 June 2014.

The Company’s objectives are to develop, finance, design, construct, operate, maintain, insure and own a power generating facility (the Barka 3 Power Plant with a capacity of about 750MW), and associated gas interconnection facilities and other relevant infrastructure; to make available the demonstrated power capacity; and to sell the electrical energy generated to Oman Power and Water Procurement Company SAOC. Accordingly, the Plant is considered and managed as one reportable segment. Commercial Operation of the Plant was achieved by the Company on 4 April 2013.

2 Basis of preparation and significant accounting policies

Basis of preparation

(a) *Statement of compliance*

These condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable requirements of the Commercial Companies Law of the Sultanate of Oman (as amended) (“CCL”) and disclosure requirements of the Capital Market Authority of the Sultanate of Oman (“CMA”). Selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in financial position and performance of the Company since the last annual financial statements as at and for the year ended 31 December 2022. The condensed interim financial statements do not include all information required for full annual financial statements prepared in accordance with International Financial Reporting Standards (IFRSs).

(b) *Basis of measurement*

These condensed interim financial statements are prepared on historical cost basis except for provision for asset retirement obligation and deferred finance costs which are measured at amortised cost and certain financial instruments which are measured at fair value.

(c) *Use of estimates and judgements*

The preparation of the financial statements in conformity with IFRSs requires the management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in these condensed interim financial statements are same as those that were applied to the financial statements as at and for the year ended 31 December 2022.

(d) *Presentation and functional currency*

These condensed financial statements are presented in United States Dollars (“USD”), which is the Company’s functional currency, and also in Rial Omani (“RO”) for local regulatory requirements. The Omani Rial amounts, which are presented in these financial statements have been translated from the USD amounts at an exchange rate of USD 1 = RO 0.3845. All amounts have been rounded to the nearest thousand (RO '000 and USD '000) except where otherwise stated.

Change in significant accounting policies

The significant accounting policies applied by the Company in these condensed interim financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2022.

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

	31 March 2023 RO'000s	31 March 2023 USD'000s	31 March 2022 RO'000s	31 March 2022 USD'000s
3. Direct costs				
Fuel gas	8,187	21,293	7,411	19,274
Depreciation on property, plant and equipment (note 6)	2,004	5,213	2,001	5,204
Operation and maintenance ("O&M") fees (note 14)	1,718	4,469	1,653	4,300
Insurance	167	433	158	411
Depreciation on right of use assets (note 7)	36	94	36	94
Fuel oil	7	18	65	168
Grid connection fee	4	10	4	9
Other O&M expenses	48	125	156	409
	12,171	31,655	11,484	29,869
4. General and administrative expenses				
Public company related costs	74	193	77	199
Secondment fees (note 14)	65	169	63	164
Employment costs	44	114	41	106
Agency fees	15	38	13	35
Directors' sitting fees (note 14)	5	12	6	15
Office rent	5	12	4	11
Corporate social responsibility	4	12	-	-
Depreciation on property, plant and equipment (note 6)	2	4	1	4
Other general and administrative expenses	38	101	22	56
	252	655	227	590
5 (a) Finance costs				
Interest on term loans and swap interests	1,349	3,508	1,518	3,948
Amortisation of deferred finance costs	163	425	194	505
Debt Service Reserve Account ("DSRA") LC cost (note 14)	16	42	19	49
Interest on short term borrowings	18	48	18	45
Interest on lease liabilities	13	34	15	40
Exchange (gain) loss	7	18	(7)	(17)
Asset retirement obligation - unwinding of discount	5	13	5	14
	1,571	4,088	1,762	4,584
5 (b) Finance income				
Interest income	3	8	0	1
	3	8	0	1

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

6. Property, plant and equipment

	Property, plant and equipment RO'000s	Technical Spares RO'000s	Other assets RO'000s	Capital Work-in- progress RO'000s	Total RO'000s
Cost					
1 January 2023	318,320	1,724	111	153	320,308
Addition during the period	54	-	-	-	54
Disposal during the period	-	-	(1)	-	(1)
Transfer	152	-	-	(153)	(1)
31 March 2023	318,526	1,724	110	-	320,360
Depreciation					
1 January 2023	78,028	621	100	-	78,749
Charge during the period	1,987	17	2	-	2,006
Disposal during the period	-	-	(1)	-	(1)
31 March 2023	80,015	638	101	-	80,754
Carrying amount					
31 March 2023	238,511	1,086	9	-	239,606
31 December 2022	240,292	1,103	11	153	241,559
	Property, plant and equipment USD'000s	Technical Spares USD'000s	Other assets USD'000s	Capital Work-in- progress USD'000s	Total USD'000s
Cost					
1 January 2023	827,880	4,485	286	398	833,049
Addition during the period	140	-	-	-	140
Disposal during the period	-	-	(2)	-	(2)
Transfer	395	-	-	(398)	(3)
31 March 2023	828,415	4,485	284	-	833,184
Depreciation					
1 January 2023	202,932	1,613	263	-	204,808
Charge during the period	5,168	45	4	-	5,217
Disposal during the period	-	-	(2)	-	(2)
31 March 2023	208,100	1,658	265	-	210,023
Carrying amount					
31 March 2023	620,315	2,827	19	-	623,161
31 December 2022	624,948	2,872	23	398	628,241

The term loan facilities are secured by comprehensive legal and commercial mortgages on all the assets of the Company (note 12).

The Company's plant is constructed on land leased from the Ministry of Housing (note 7). The Company has leased out the entire property, plant and equipment under operating lease.

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

7. Right-of-use assets

	Connection Equipment RO'000s	Site Rent RO'000s	Total RO'000s
Cost			
1 January 2023	1,100	274	1,374
Addition during the period	-	-	-
31 March 2023	1,100	274	1,374
Depreciation			
1 January 2023	549	32	581
Charge during the period	34	2	36
31 March 2023	583	34	617
Carrying amount			
31 March 2023	517	240	757
31 December 2022	551	242	793
	Connection Equipment USD'000s	Site Rent USD'000s	Total USD'000s
Cost			
1 January 2023	2,861	713	3,574
Addition during the period	-	-	-
31 March 2023	2,861	713	3,574
Depreciation			
1 January 2023	1,431	83	1,514
Charge during the period	89	5	94
31 March 2023	1,520	88	1,608
Carrying amount			
31 March 2023	1,341	625	1,966
31 December 2022	1,430	630	2,060

The Company has elected not to recognize right-of-use assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of low-value assets. The Company recognizes the lease payment associated with these leases as an expense on a straight-line basis over the lease term.

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

	31 March 2023 RO'000s	31 March 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
8. Trade and other receivables				
Trade receivables	4,237	11,021	5,586	14,527
Prepayments	137	357	360	936
Other receivables	291	755	286	745
Accrued income	-	-	17	43
	4,665	12,133	6,249	16,251

	31 March 2023 RO'000s	31 March 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
9. Cash and cash equivalents				
Cash in hand	1	3	1	3
Cash at bank	1,785	4,642	1,864	4,849
	1,786	4,645	1,865	4,852

10. Lease liabilities

Lease liabilities included in the statement of financial position as:

Current lease liabilities	146	380	144	374
Non-current lease liabilities	738	1,919	817	2,124
	884	2,299	961	2,498

	Contractual Undiscounted Cash flows RO'000s	Present value of lease payments RO'000s	Contractual Undiscounted Cash flows USD'000s	Present value of lease payments USD'000s
31 March 2023				
Within one year	197	146	511	380
In 2 to 5 years	607	503	1,579	1,309
More than 5 years	435	235	1,130	610
Lease liabilities	1,239	884	3,220	2,299

The Company has leased land for plant premises and lease term includes the renewal terms. The Company is restricted from assigning and subleasing the leased assets.

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

11. Equity

(a) Share capital

The details of the shareholders are as follows:

	Nationality	No. of shares held of nominal value 100 Bzs. each	% of total	Aggregate nominal value of shares held RO '000
31 March 2023				
Kahrabel FZE	UAE	213,607,492	29.90%	21,361
Middle East Investment LLC	Omani	102,160,110	14.30%	10,216
Civil Service Employees Pension Fund	Omani	76,750,331	10.74%	7,675
Sojitz Global Investment B.V.	Netherlands	51,080,055	7.15%	5,108
SEP International Netherlands B.V.	Netherlands	51,080,055	7.15%	5,108
Public Authority for Social Insurance	Omani	46,558,814	6.52%	4,656
Ministry of Defence Pension Fund	Omani	43,618,671	6.11%	4,362
Shareholders with less than 5% shareholding		129,550,812	18.13%	12,955
		<u>714,406,340</u>	<u>100.00%</u>	<u>71,441</u>
Nominal value in USD '000				<u><u>185,801</u></u>
31 December 2022				
Kahrabel FZE		213,607,492	29.90%	21,361
Middle East Investment LLC		102,160,110	14.30%	10,216
Civil Service Employees Pension Fund		76,750,331	10.74%	7,675
Sojitz Global Investment B.V.		51,080,055	7.15%	5,108
SEP International Netherlands B.V.		51,080,055	7.15%	5,108
Public Authority for Social Insurance		46,558,814	6.52%	4,656
Ministry of Defence Pension Fund		43,618,671	6.11%	4,362
Shareholders with less than 5% shareholding		129,550,812	18.13%	12,955
		<u>714,406,340</u>	<u>100.00%</u>	<u>71,441</u>
Nominal value in USD '000				<u><u>185,801</u></u>

The Company has authorized, issued and paid-up share capital of RO 71,440,634 consisting of 714,406,340 shares of RO 0.1 each (31 December 2022: RO 71,440,634 consisting of 714,406,340 shares of RO 0.1 each).

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at general meetings of the Company. All shares rank equally with regard to the Company's residual assets.

(b) Legal reserve

Article 132 of the Commercial Companies Law requires that 10% of Company's net profit, after deduction of taxes for establishing a legal reserve until such legal reserve amounts to at least one-third of the Company's share capital.

(c) Hedging reserve

Hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred.

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

	31 March 2023 RO'000s	31 March 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
12. Term loans				
Term loans	99,773	259,488	99,773	259,488
Less: current portion	(18,971)	(49,340)	(18,971)	(49,340)
Non-current portion	80,802	210,148	80,802	210,148
Less: unamortised transaction cost	(1,328)	(3,454)	(1,491)	(3,879)
	79,474	206,694	79,311	206,269

On 16 September 2010, the Company entered into a CTA, for credit facilities with a consortium of international banks, export credit agencies and a local bank, with Credit Agricole Corporate & Investment Bank as the Global Facility Agent, Offshore Security Trustee, Offshore Account Bank, KEXIM Facility Agent and Commercial Facility Agent; with Bank Muscat SAOG as Onshore Security Agent and Onshore Account Bank; and with KfW IPEX Bank GmbH as the Hermes Facility Agent.

At 31 March 2023 and 31 December 2022, the outstanding amounts were as follows:

Hermes Covered Variable Facility	21,968	57,135	21,968	57,135
Commercial Facility	40,427	105,141	40,427	105,141
KEXIM Direct Facility	15,656	40,719	15,656	40,719
Hermes Covered Fixed Facility	13,519	35,160	13,519	35,160
KEXIM Covered Facility	8,203	21,333	8,203	21,333
	99,773	259,488	99,773	259,488

13. Trade and other payables

Fuel gas payable and accrual	4,967	12,919	7,512	19,536
Accrued finance cost	1,025	2,665	927	2,411
Due to related parties (note 14)	937	2,438	836	2,174
Other payables and accruals	767	1,993	1,108	2,883
	7,696	20,015	10,383	27,004

14. Related party transactions

Related parties comprise the shareholders, directors, key management personnel, business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company and entities over which certain shareholders are able to exercise significant influence. Prices and terms of these transactions, which are entered into in the normal course of business, are on mutually agreed terms and conditions.

Key management benefits

Key management personnel are those having authority for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise). Total compensation paid to key management personnel for the three month period ended are as follows:

	31 March 2023 RO'000s	31 March 2023 USD'000s	31 March 2022 RO'000s	31 March 2022 USD'000s
Key management benefits	65	169	63	164

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

14. Related party transactions (continued)

The Company had the following transactions with related parties during the three month period ended:

	31 March 2023 RO'000s	31 March 2023 USD'000s	31 March 2022 RO'000s	31 March 2022 USD'000s
Entities exercising significant influence over the Company:				
Suez-Tractebel Operation & Maintenance Oman LLC	1,875	4,876	2,104	5,475
Al Batinah Power Company SAOG	69	180	91	238
Kahrabel Operations & Maintenance (Oman) LLC	38	101	36	93
Middle East Investment LLC	33	86	33	86
International Power SA Dubai Branch	10	27	34	88
ENGIE SA	7	19	9	23
Directors'	5	12	6	15
Sojitz Corporation	2	5	2	5
Shikoku Electric Power Co., Inc.	2	5	2	5
Public Authority for Social Insurance	2	4	3	7
	2,043	5,315	2,320	6,035

The nature of the above transactions is as follows:

Operation and maintenance ("O&M") fees (note 3)	1,718	4,469	1,653	4,300
Value added tax (VAT)	91	236	83	216
Sharing of costs	66	172	91	238
Secondment fees (note 4)	65	169	63	164
Plant, capital spares and technical spares	54	140	158	411
DSRA LC cost (note 5)	16	42	19	49
Backcharge and other expenses	11	29	91	237
Professional fees	10	27	34	88
Other O&M expenses	7	19	122	317
Directors' sitting fees (note 4)	5	12	6	15
	2,043	5,315	2,320	6,035

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

14. Related party transactions (continued)

	31 March 2023 RO'000s	31 March 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
Balances due to related parties comprised:				
Entities exercising significant influence over the Company:				
Suez-Tractebel Operation & Maintenance Oman LLC	806	2,097	700	1,820
Middle East Investment LLC	35	92	12	32
Kahrabel Operations & Maintenance (Oman) LLC	23	61	47	121
Directors'	19	48	23	61
Al Batinah Power Company SAOG	18	47	16	40
International Power SA Dubai Branch	15	38	30	78
ENGIE SA	12	32	5	13
Shikoku Electric Power Co., Inc.	3	8	1	3
Sojitz Corporation	3	8	1	3
Public Authority for Social Insurance	3	7	1	3
	937	2,438	836	2,174

15. Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2022.

16. Commitments

- a) Operation and maintenance commitments and land lease commitments are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2022 as reduced by amounts accounted for during the three month period ended 31 March 2023.
- b) The Company has placed purchase orders for RO 105,370 (USD 274,044) which are outstanding as at 31 March 2023 [RO 106,134 (USD 276,031) as at 31 December 2022].

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

17. Net assets per share - adjusted

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period/year.

	31 March 2023 RO'000s	31 March 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
Net assets - shareholder funds	114,064	296,652	115,736	301,001
Weighted average number of shares outstanding during the period/year ('000s)	714,406	714,406	714,406	714,406
Net asset per share (Baizas / cents) - adjusted	159.66	415.24	162.00	421.33

The management believes that the hedging surplus of RO 0.17 million (USD 0.45 million) as at 31 March 2023 [RO 0.44 million (USD 1.16 million) as at 31 December 2022] represents the gain which the Company would incur, if it opts to terminate its swap agreements on this date. However, under the terms of its financing agreements, the Company is not permitted to terminate the swap agreements. Accordingly the hedging surplus has been excluded from the Net assets - shareholder funds.

18. Basic earnings per share

Basic earnings per share is calculated by dividing the net profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

	31 March 2023 RO'000s	31 March 2023 USD'000s	31 March 2022 RO'000s	31 March 2022 USD'000s
Net profit/(loss) for the period	(1,672)	(4,349)	(1,964)	(5,109)
Weighted average number of shares outstanding during the period ('000s)	714,406	714,406	714,406	714,406
Basic earnings per share (Baizas / cents)	(2.34)	(6.09)	(2.75)	(7.15)